

ENBRIDGE ENERGY, LIMITED PARTNERSHIP

LOCAL TARIFF APPLYING ON CRUDE PETROLEUM AND NATURAL GAS LIQUIDS

From

THE INTERNATIONAL BOUNDARIES NEAR NECHE, NORTH DAKOTA AND
GRAND ISLAND, NEW YORK, AND POINTS IN THE STATES
OF ILLINOIS, INDIANA, MICHIGAN, AND MINNESOTA

to

POINTS IN THE STATES OF ILLINOIS, INDIANA, MICHIGAN, MINNESOTA,
NEW YORK, WISCONSIN AND
THE INTERNATIONAL BOUNDARY NEAR MARYSVILLE, MICHIGAN

The rates listed in this tariff are for the transportation of Crude Petroleum and Natural Gas Liquids by the Carrier. The transportation rates listed in this tariff are subject to the Rules and Regulations published in the Carrier's Tariffs FERC Nos. 21 and 33, supplements thereto and reissues thereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Issued pursuant to the Federal Energy Regulatory Commission letter order dated December 21, 1998, in Docket No. OR99-2-000, and Federal Energy Regulatory Commission letter order dated June 30, 2004, in Docket No. OR04-2-000. ~~[C] and Federal Energy Regulatory Commission letter order dated August 28, 2008, in Docket No. OR08-12-000.~~ [N] The Facilities Surcharge has since been supplemented and approved by the Commission to include additional projects under the following Docket Nos.: OR06-3-000, OR08-10-000, OR08-12-000, OR09-5-000, and OR10-7-000.

[N] Filed in compliance with 18 C.F.R. 342.3 Indexing.

ISSUED: May 28, 2010

EFFECTIVE: July 1, 2010

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[D] All rates on this page decreased

The rates listed in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum and Natural Gas Liquids tendered to the Carrier at established receiving points in the United States for delivery to established delivery points in the United States.

TRANSPORTATION RATES

Commodities shall be classified on the basis of the density and viscosity of such commodities at the earlier time of receipt by the Carrier or Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on the Carrier's reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

NGL - A commodity having a maximum absolute vapor pressure of 1,250 kilopascals at 37.8°C and a density of up to but not including 600 kilograms per cubic meter (kg/m³) and a viscosity of up to but not including 0.4 square millimeters per second (mm²/s) will be classified as **Natural Gas Liquids**.

LIGHT CRUDE PETROLEUM - A commodity having a density from 600 kg/m³ up to but not including 876 kg/m³ and a viscosity from 0.4 mm²/s up to but not including 20 mm²/s will be classified as **Light Crude Petroleum**.

MEDIUM CRUDE PETROLEUM - A commodity having a density from 876 kg/m³ up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as **Medium Crude Petroleum**.

HEAVY CRUDE PETROLEUM - A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 to 350 mm²/s will be classified as **Heavy Crude Petroleum**.

NATURAL GAS LIQUIDS

TABLE OF TRANSPORTATION RATES FOR NGL IN DOLLARS PER CUBIC METER		
TO	FROM	
	International Boundary near Neche, North Dakota	
Superior, Wisconsin	(c),(j),(k),(l)	4.5273
Rapid River, Michigan	(c),(g),(j),(k),(l)	7.6289
Marysville, Michigan	(c),(g),(j),(k),(l)	12.2599
International Boundary near Marysville, Michigan	(g),(j),(k),(l)	12.0309

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LIGHT CRUDE PETROLEUM

TABLE OF TRANSPORTATION RATES FOR LIGHT CRUDE PETROLEUM IN DOLLARS PER CUBIC METER

TO	FROM						
	International Boundary near Neché, North Dakota	Clearbrook, Minnesota (a),(b)	Mokena, Illinois (b)	Griffith, Indiana (b),(h)	Stockbridge, Michigan (b)	Lewiston, Michigan (b),(f)	International Boundary near Grand Island, New York
Clearbrook, Minnesota (c),(j),(k),(l)	2.3963	1.0233					
Superior, Wisconsin (c),(d),(j),(k),(l)	5.0959	3.7327					
Lockport & Mokena, Illinois (c),(j),(k),(l)	11.3111	9.9472					
Flanagan, Illinois (c),(e),(j),(k),(l)	11.3111	9.9472					
Griffith, Indiana (c),(e),(j),(k),(l)	11.3111	9.9472	1.2734	0.8991			
Stockbridge, Michigan (c),(j),(k),(l)	13.6398	12.2741	3.4243	3.4243			
Marysville, Michigan (c),(j),(k),(l)	13.6398	12.2741	4.7440	4.7440	2.2265	3.3637	
International Boundary near Marysville, Michigan (j),(k),(l)	13.4108	12.0467	4.5568	4.5568	2.0377	3.1581	
West Seneca, New York (c),(j),(k),(l)	13.9784	12.6157	5.1246	5.1246	2.6070	3.7191	0.8993

MEDIUM CRUDE PETROLEUM

TABLE OF TRANSPORTATION RATES FOR MEDIUM CRUDE PETROLEUM IN DOLLARS PER CUBIC METER

TO	FROM						
	International Boundary near Neché, North Dakota	Clearbrook, Minnesota (a),(b)	Mokena, Illinois (b)	Griffith, Indiana (b),(h)	Stockbridge, Michigan (b)	Lewiston, Michigan (b),(f)	International Boundary near Grand Island, New York
Clearbrook, Minnesota (c),(j),(k),(l)	2.5428	1.0233					
Superior, Wisconsin (c),(d),(j),(k),(l)	5.4491	3.9379					
Lockport & Mokena, Illinois (c),(j),(k),(l)	12.1707	10.6598					
Flanagan, Illinois (c),(e),(j),(k),(l)	12.1707	10.6598					
Griffith, Indiana (c),(e),(j),(k),(l)	12.1707	10.6598	1.3027	0.8991			
Stockbridge, Michigan (c),(j),(k),(l)	14.6857	13.1735	3.6255	3.6255			
Marysville, Michigan (c),(j),(k),(l)	14.6857	13.1735	5.0511	5.0511	2.3319	3.5610	
International Boundary near Marysville, Michigan (j),(k),(l)	14.4581	12.9458	4.8661	4.8661	2.1484	3.3557	
West Seneca, New York (c),(j),(k),(l)	15.0522	13.5414	5.4631	5.4631	2.7427	3.9449	0.9253

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HEAVY CRUDE PETROLEUM

TABLE OF TRANSPORTATION RATES FOR HEAVY CRUDE PETROLEUM IN DOLLARS PER CUBIC METER

TO	FROM						
	International Boundary near Neche, North Dakota	Clearbrook, Minnesota (a),(b)	Mokena, Illinois (b)	Griffith, Indiana (b),(h)	Stockbridge, Michigan (b)	Lewiston, Michigan (b),(f)	International Boundary near Grand Island, New York
Clearbrook, Minnesota (c),(j),(k),(l)	2.8009	1.0233					
Superior, Wisconsin (c),(d),(j),(k),(l)	6.0663	4.3000					
Lockport & Mokena, Illinois (c),(j),(k),(l)	13.6779	11.9095					
Flanagan, Illinois (c),(e),(j),(k),(l)	13.6779	11.9095					
Griffith, Indiana (c),(e),(j),(k),(l)	13.6779	11.9095	1.3541	0.8991			
Stockbridge, Michigan (c),(j),(k),(l)	16.5197	14.7492	3.9787	3.9787			
Marysville, Michigan (c),(j),(k),(l)	16.5197	14.7492	5.5893	5.5893	2.5176	3.9057	
International Boundary near Marysville, Michigan (j),(k),(l)	16.2890	14.5203	5.4124	5.4124	2.3373	3.7032	
West Seneca, New York (c),(j),(k),(l)	16.9311	15.1664	6.0527	6.0527	2.9817	4.3396	0.9746

- (a) **Receipt Tankage** - The transportation rates from this receiving point include a receipt tankage charge of \$0.1255 per cubic meter.
- (b) **Receipt Terminalling** - The transportation rates from this receiving point include a receipt terminalling charge of \$0.3462 per cubic meter.
- (c) **Delivery Terminalling** - The transportation rates to this delivery point include a delivery terminalling charge of \$0.2275 per cubic meter.
- (d) **Delivery Tankage** - The transportation rates to this delivery point include a delivery tankage charge of \$0.1255 per cubic meter.
- (e) In addition to the transportation rate shown, a delivery tankage charge of \$0.1255 per cubic meter will be assessed if the Carrier's delivery tankage at Griffith, Indiana and Flanagan, Illinois are used by the shipper.
- (f) **Break-out Tankage Credit** - The transportation rates from this receiving point include a break-out tankage credit of 2.7490 cents per hundred cubic meter miles for light crude petroleum, 2.9683 cents per hundred cubic meter miles for medium crude petroleum, and 3.2981 cents per hundred cubic meter miles for heavy crude petroleum.
- (g) **Break-out Tankage Credit** - The transportation rate to this delivery point includes a break-out tankage credit of 0.7466 cents per hundred cubic meter miles.
- (h) In addition to the transportation rate shown, a receipt tankage charge of \$0.1255 per cubic meter will be assessed if the Carrier's receipt tankage at Griffith, Indiana is used by the shipper.
- (j) **System Capacity Expansion II ("SEP II") Incremental Toll** - The transportation rates to this delivery point include an incremental SEP II surcharge calculated in accordance with the Settlement Agreement approved in the Federal Energy Regulatory Commission letter order dated December 21, 1998, in Docket No. OR-99-2-000.
- (k) **Terrace Expansion Project ("Terrace") Incremental Toll** - The transportation rates to this delivery point include an incremental Terrace surcharge calculated in accordance with the Settlement Agreement approved in the Federal Energy Regulatory Commission letter order dated December 21, 1998, in Docket No. OR99-2-000.
- (l) **Facilities Incremental Toll** - The transportation rates to this delivery point include an incremental Facilities surcharge calculated in accordance with the Settlement approved in Federal Energy Regulatory Commission letter order dated June 30, 2004, in Docket No. OR04-2-000. [N] The Facilities Surcharge has since been supplemented and approved by the Commission to include additional projects under the following Docket Nos.: OR06-3-000, OR08-10-000, OR08-12-000, OR09-5-000, and OR10-7-000. This surcharge recovers the costs of four projects described in the original settlement (Superior Manifold Modification Project, Griffith Hartsdale Transfer Lines Project, Hartsdale Tanks Charge, Line 17 Expansion Project). It also recovers the costs of four projects described in the cover letter to the February 29, 2008 filing: Project 5 (Southern Access Expansion Project); Project 6 (Tank 34 at Superior Terminal & Tank 79 at Griffith Terminal); Project 7 (Clearbrook Manifold); and Project 8 (Tank 35 at Superior Terminal & Tank 80 at Griffith Terminal). Three new projects are recovered as described in the cover letter to the February 27, 2009 filing: Project 9 (Southern Lights Replacement Capacity); Project 10 (Eastern Access Trailbreaker Backstopping Agreement); and Project 11 (Line 5 Expansion Backstopping Agreement). Two new projects are added as described in the cover letter to the February 19, 2010 filing: Project 12 (Alberta Clipper Project); and Project 13 (Line 3 Conversion Project).

Symbols:

- [C] - Cancel
- [D] - Decrease
- [N] - New
- [W] - Change in wording only