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22. QUALITY OF GAS

22.1 HEAT CONTENT

The Gas delivered at each of the points of receipt and delivery hereunder shall contain a Heating Value of not less than nine hundred fifty (950) Btu per cubic foot and not more than one thousand two hundred (1,200) Btu per cubic foot.

22.2 FREEDOM FROM OBJECTIONABLE MATTER

The Gas received and delivered:

(a) Shall be merchantable Gas and shall be free of water and liquid hydrocarbons other than Liquids (as defined in Section 1.18);

(b) Shall not contain more than one (1) grain of hydrogen sulfide and twenty (20) grains of total sulfur per one hundred (100) cubic feet of Gas;

(c) Shall not at any time have an oxygen content in excess of fifty parts per million (50 ppm) by volume;

(d) Shall be delivered at a temperature not in excess of one hundred twenty degrees Fahrenheit (120 F.);

(e) Shall not contain more than two percent (2%) by volume of carbon dioxide;

(f) Shall not contain water vapor in excess of seven (7) pounds per million (1,000,000) cubic feet of Gas; and

(g) Stingray shall not be obligated to accept Gas for transportation which does not meet these quality provisions. In addition to not accepting the Gas, Stingray may charge Shipper a fee of: (1) one dollar ($1.00) per Dth of Gas received which contains more than seven (7) pounds of water vapor per MMcf(such charge will be applicable until such time as the water vapor content of the Gas at the Receipt Point is shown to be at or below seven (7) pounds per MMcf) and (2) ten dollars ($10.00) per barrel of free water identified with the Shipper or its designee at a Receipt Point(s). Free water shall be deemed to have been injected at the Receipt Point(s), and identified with the Shipper or its designee, when (1) through the established monthly analysis performed by Southern Petroleum Laboratories (SPL) (or its

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successor or replacement) of the contents found in the continuous liquids sampler (composite sampler) located at the platform operator's platform connected to Stingray, water is identified within the sample taken, or (2) following the placement and periodic monitoring of seals on the tap valves located downstream of the Gas meter, such seals are found to be broken or disturbed.

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22.3 TOXIC AND HAZARDOUS SUBSTANCES

Shipper agrees to supply or cause its designee to supply to Stingray upon demand, at any time and from time to time, a sample of liquids removed from the Gas stream at any Receipt Point, whether removed by a coalescer or otherwise, for analysis at a laboratory of Stingray's choosing. If at any time PCBs or any other toxic substances or chemicals that Stingray deems hazardous and/or in any way unsafe for transportation are found in the liquid samples supplied to Stingray by Shipper, Stingray may in its sole discretion immediately cease the receipt of such Gas and any associated liquids through its facilities. Upon proof that such toxic or hazardous substances are no longer present at levels deemed unsafe by Stingray, Stingray shall restore service to Shipper at the affected Receipt Point.

22.4 NON-CONFORMING GAS

If at any time, Gas tendered under the Agreement shall fail to conform to any of the quality specifications set forth above the receiving party may, at its option, refuse to accept delivery pending correction of the deficiency by the delivering party.

22.5 PROCESSING RIGHTS

To the extent Shipper or any other Person elects not to exercise its rights, if any, to process Gas for the removal of liquids and liquefiable hydrocarbons, Stingray shall have the unqualified right to process or cause to be processed such Gas for the purpose of removing, among other things, liquids and liquefiable hydrocarbons and ownership of such liquids and liquefiable hydrocarbons shall be vested in Stingray so long as Stingray redelivers Thermally Equivalent Quantities of Gas to Shipper.

22.6 GAS QUALITY POSTING

Stingray will provide on its Informational Postings Web Site a link to the Gas quality provisions in the Stingray tariff as well as the daily average Gas quality information for prior Gas Day(s), to the extent available, for location(s) that are representative of mainline Gas flow. The information available for the identified location(s) is provided in a tabular downloadable format. In any event, compliance with Gas quality requirements is in accordance with this tariff.